## DOCUMENTATION CODES FOR COSTS EXCLUDED FROM THE OVERSIGHT BILL

Case Attorneys, RPMs and OSCs, please use this form when reviewing and commenting on costs in the draft oversight bill. Please sign below and return the hardcopy with the bill to PAAS via interoffice mail or fax.

Site Name Kilwarker Solvey Coke # 62> SSID 35/Q

Please check the a	ppropriate box and provide details when needed.
A	I agree with the costs listed and have made no changes to the bill
В	I disagree with some of the costs listed for the following reasons:
Reason Codes:	01 Insufficient financial documentation from the Region
	02 Insufficient financial documentation from HQs
	03 Insufficient financial documentation from RTP
	04 Insufficient financial documentation from CFC
	05 Insufficient financial documentation from LVFC
	06 ORC/DOJ determination
	07 Costs not within the definition of the enforcement instrument
	08 Costs to be pursued in other enforcement actions
	09 Accounting error - adjustment in the accounting system
	10 DOJ costs (IAG costs for specified IAGs).
	11 Insufficient work performed documentation
	12 Other
G	

See reverse side for explanation of codes. Please use the appropriate reason code (such as 01, 02, etc.) on the draft bill next to each cost item that needs to be disallowed.

Please note: R5 takes an aggressive approach and generally will supplement missing or incomplete documentation with either testimony or other supporting documentation. Because a given cost may meet one of the given definitions does not necessarily mean it has to be removed from a bill. This is a decision for the case management team as part of the normal oversight review process.

Reviewed by 6. Chas Kompia Date 5/7/17

(please continue on another sheet if more space is required)

Documentation Codes	Explanation
01	Absence of or insufficient financial documentation from the Region  Code 01 is used when financial documents from the region are missing and can not be located after following search procedures. Missing documents may include either paper and/or a SCORPIOS Generated Report (SGR). Code 01 may be used if documentation is incomplete or insufficient. (e.g., payroll and travel documents)
02	Absence of or insufficient financial documentation from Headquarters (HQs)  Code 02 is used when financial documents from HQs are missing and can not be located after  Following search procedures. Missing documents may include either paper and/or a SCORPIOS Generated  Report (SGR). Code 02 may be used if documentation is incomplete  or insufficient. (e.g. payroll and travel documents)
03	Absence of or insufficient financial documentation from Research Triangle Park (RTP)  Code 03 is used when financial documents from RTP are missing and can not be located after following search procedures. Missing documents may include either paper and/or a SCORPIOS Generated Report (SGR). Code 03 may be used if documentation is incomplete or insufficient. (e.g., contract and vendor payments)
04	Absence of or insufficient financial documentation from Cincinnati Finance Center (CFC) Code 04 is used when financial documents from CFC are missing and can not be located after following search procedures. Missing documents may include either paper and/or a SCORPIOS Generated Report (SGR). Code 04 may be used if documentation is incomplete or insufficient. (e.g., IAG, and travel documents)
05	Absence of or insufficient financial documentation from Las Vegas Finance Center (LVFC) Code 05 is used when financial documents from LVFC are missing and can not be located after following search procedures. Missing documents may include either paper and/or a SCORPIOS Generated Report (SGR). Code 05 may be used if documentation is incomplete or insufficient. (e.g., Superfund Cooperative Agreements)
06	ORC/DOJ Determination  Code 06 is used when costs are not pursued due to a legal reason as determined by ORC and/or DOJ, after consultation with the site team. Legal reasons may include SOL, CERCLA § 107  liability, insufficient evidence for prima facie case, costs for work efforts inconsistent with NCP.  (R5 ORC should seek a DOJ cost summary so that DOJ determines what costs are recoverable under which cases and/or oversight bills)
	Costs not within the definition of the Enforcement Instrument  Code 07 is used when the costs are not billable under the language of the enforcement billing  Instrument (e.g., AOC, Consent Decree) as determined by ORC and/or DOJ, after consultation with the site team. Enforcement instrument language to be considered are definitions for Site,  ROD, Past Response Costs, Reservations and Covenants-not-to-sue. Code 07 is used only when the future billing of these costs is not planned.
08	Costs to be pursed in other enforcement actions  Code 08 is used when the costs are not billable under the language of the enforcement billing Instrument (e.g., AOC, Consent Decree) as determined by ORC and/or DOJ, after consultation with the site team. Enforcement instrument language to be considered are definitions for Site, ROD, Past Response Costs, Interim Response Costs, Future Response Costs, Reservations and Covenants-not-to-sue. Code 08 is used when the costs not billed will be considered for billing or will be sought in another planned enforcement action.
09	Accounting Error—adjustment in the accounting system  Code 09 is used for costs requiring adjustment in the accounting system in accordance with financial policies and procedures. (Generally this will be either wrong amounts recorded or wrong SSIDs used)
10	DOJ Costs  Code 10 is used for DOJ costs that are removed from a Cost Report Package (CRP). The EPA  Policy states that DOJ costs noted in the system as drawdown payments pursuant to the EPA/DOJ IA shall be removed. At such time as a DOJ Letter Report is received, DOJ costs will be included in an updated package for the cost recovery purposes.
11	Absence of or insufficient work performed documentation Code 11 is used when costs are removed because the work performed documents (e.g., Progress Reports, TDDs, IAs, Contracts) are missing, incomplete or insufficient.
12	Other Code 12 is a catch-all documentation category. The system will require that a reason statement be entered. (R5 must consult with HQ prior to using this code as we should be using the other 10 codes where they best fit).

## Itemized Cost Summary Verification

# SOLVAY COKE & GAS COMPANY, MILIWAUKEE, WI SITE ID = B5 1Q Operable Unit(s): 00, 01

REGIONAL PAYROLL COSTS	\$56,488.15
RESPONSE ACTION (RAC) CONTRACT	
NOBIS ENGINEERING, INC. (EPS10603)	\$103,376.40
SUPERFUND COOPERATIVE AGREEMENT (SCA)	
WISCONSIN DEPT OF NATURAL RESOURCES (V02E00767)	\$7,263.00
TECHNICAL SERVICE AND SUPPORT	
PRIMUS SOLUTIONS, INC. (EPW11024)	\$2,116.71
EPA INDIRECT COSTS	\$104,863.75
Total Site Costs:	\$274,108.01
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### Regional Payroll Costs Verification

# SOLVAY COKE & GAS COMPANY, MILIWAUKEE, WI SITE ID = B5 1Q Operable Unit(s): 00, 01

Employee Name	Fiscal Year	-	Office Code	Payroll <u>Hours</u>	Payroll <u>Costs</u>		CRP <u>Number</u>
BENSING, MILAGROS	2017	04	05F	0.75	41.52	B51QNS00	148384
ENVIRONMENTAL PROTECTION SPECIALIST		05	05F	0.50	27.68	B51QNS00	148384
				1.25	\$69.20		
CANAR, JOHN	2016	12	05F	1.75	132,21	B51QCO01	148384
Environmental Scientist		13	05F	2.25	169.98	B51QCO01	148384
		14	05F	1.25	94.45	B51QBD01	148384
		15	05F	7.75	585.50	B51QCO01	148384
		16	05F	4.00	302.20	B51QCO01	148384
		18	05F	5.00	377.73	B51QCO01	148384
		20	05F	0.50	37.77	B51QCO01	148384
		27	05F	4.75	358.85	B51QCO01	148384
	2017	04	05F	0.75	56.65	B51QCO01	148384
		06	05F	3.00	226.66	B51QCO01	148384
			kanada ari haranda.	31.00	\$2,342.00		
DICOSMO, NEFERTITI	2016	09	05F0B1Q	3.00	221.87	B51QCO01	148384
SIMMONS, NEFERTITI		10	05F0B1Q	1.25	92.44	B51QCO01	148384
ENVIRONMENTAL SCIENTIST		11	05F0B1Q	1.25	92.44	B51QCO01	148384
		13	05F0B1Q	2.00	147.90	B51QCO01	148384
		14	05F0B1Q	2.50	184.89	B51QCO01	148384
		17	05F0B1Q	0.25	19.11	B51QCO01	148384
		18	05F0B1Q	0.25	18.49	B51QCO01	148384

## Regional Payroll Costs Verification

# SOLVAY COKE & GAS COMPANY, MILIWAUKEE, WI SITE ID = B5 1Q Operable Unit(s): 00, 01

Employee Name	Fiscal Year	Pay Period	Office Code	Payroll Hours	Payroll Costs		CRP <u>Number</u>
DICOSMO, NEFERTITI	2016	19	05F0B1Q	1.00		B51QC001	148384
		21	05F0B1Q	1.50	110.94	B51QCO01	148384
		22	05F0B1Q	1.00	73.97	B51QCO01	148384
		.23	05F0B1Q	0.25	18.50	B51QCO01	148384
				14.25	\$1,054.51		
ELKINS, JENNIFER	2017	03	05F0B1Q	0.50	36.12	B51QCO01	148384
JUNGMANN, JENNIFER							
Environmental Engineer							
				0.50	\$36.12		
KYTE, LAWRENCE	2016	12	05D	0.25	22.27	B51QNG00	148384
SUPERVISORY GENERAL ATTORNEY		13	05D	0.50	44.57	B51QNG00	148384
		16	05D	0.50	44.57	B51QNG00	148384
		27	05D	0.25	22.28	B51QNG00	148384
	2017	02	05D	0.50	44.56	B51QNG00	148384
		03	05D	0.75	66.84	B51QNG00	148384
		04	05D	0.50	44.57	B51QNG00	148384
		05	05D	0.75	66.83	B51QNG00	148384
			_	4.00	\$356.49		
LUPTON, JANE	2017	03	05D	0.50	49.24	B51QPS00	148384

## Regional Payroll Costs Verification

# SOLVAY COKE & GAS COMPANY, MILIWAUKEE, WI SITE ID = B5 1Q Operable Unit(s): 00, 01

Employee Name	Fiscal	Pay <u>Period</u>	Office Code	Payroll Hours	Payroll	Site Project	CRP <u>Number</u>
GENERAL ATTORNEY	<u> </u>	<u>r enou</u>	Code	110013		<u>i ioject</u>	<u>INGITIDEI</u>
CENTER (E) (FORME)			_				•
				0.50	\$49.24		
MBOGO, VANESSA	2016	10	05 <b>M</b>	0.50	33.57	B51QPC00	148384
ŚIMMONS, VANESSA		11	05 <b>M</b>	2.75	184.69	B51QPC00	148384
ACCOUNTANT		12	05 <b>M</b>	2.75	184.69	B51QPC00	148384
		13	05 <b>M</b>	3.50	235.06	B51QPC00	148384
		24	05M	0.25	16.79	B51QPC00	148384
		26	05 <b>M</b>	0.25	16,79	B51QPC00	148384
				10.00	\$671.59		
MELODIA, CRAIG	2016	16	05D	9.50	875.89	B51QNG01	148384
GENERAL ATTORNEY		18	05D	1.00	92.21	B51QNG00	148384
		19	05D	1.00	92.26	B51QNG00	148384
		21	05D	4.00	368.80	B51QNG00	148384
		22	05D	3.00	276.60	B51QNG00	148384
		23	05D	1.00	92.21	B51QNG00	148384
		26	05D	8.50	783.71	B51QNG00	148384
		27	05D	6.00	553.20	B51QNG01	148384
	2017	02	05D	19.50	1,797.88	B51QNG00	148384
		03	05D	29.50	2,628.55	B51QNG01	148384
			_	83.00	\$7,561.31		

## Regional Payroll Costs Verification

# SOLVAY COKE & GAS COMPANY, MILIWAUKEE, WI SITE ID = B5 1Q Operable Unit(s): 00, 01

Employee Name	Fiscal <u>Year</u>	Pay <u>Period</u>	Office Code	Payroll <u>Hours</u>	Payroll <u>Costs</u>	Site <u>Project</u>	CRP <u>Number</u>
PASTOR, SUSAN	2016	18	05F	1.00	78.43	B51QCR00	148384
PUBLIC AFFAIRS SPECIALIST		22	05F	0.50	39.25	B51QCR00	148384
		26	05F	1.00	78.02	B51QCR00	148384
			Wheelender	2.50	\$195.70		
ROTH, CHARLES	2016	10	05F	1.00	64.86	B51QBD01	148384
Life Scientist		11	05F	15.50	1,040.91	B51QBD01	148384
		12 .	05F	29.00	1,954.63	B51QBD01	148384
		13	05F	18.50	1,246.92	B51QBD01	148384
		14	05F	35.00	2,359.03	B51QBD01	148384
		15	05F	23.50	1,583.92	B51QBD01	148384
		16	05F	25.50	1,766.48	B51QBD01	148384
		17	05F	34.00	2,354.45	B51QBD01	148384
		18	05F	19.00	1,420.47	B51QBD01	148384
•		19	05F	23.00	1,745.90	B51QBD01	148384
		20	05F	5.00	373.80	B51QBD01	148384
		21	05F	1.00	74.77	B51QBD01	148384
		27	05F	1.00	74.77	B51QBD01	148384
	2017	<b>0</b> 6	05F	3.00	224.29	B51QBD01	148384
,				234.00	\$16,285.20		
TANAKA IOAN							
TANAKA, JOAN	2016	16	05F	0.25	24.23	B51QBD00	148384
ENVIRONMENTAL ENGINEER		18	05F	1.25	127.79	B51QBD00	148384

### Regional Payroll Costs Verification

# SOLVAY COKE & GAS COMPANY, MILIWAUKEE, WI SITE ID = B5 1Q Operable Unit(s): 00, 01

Employee Name	Fiscal Year	Pay Period	Office Code	Payroll <u>Hours</u>	Payroll Costs	Site <u>Project</u>	CRP <u>Number</u>
TANAKA, JOAN	2016	22	05F	0.50	49.77	B51QNG00	148384
	2017	03	05F	1.00	95.16	B51QNG00	148384
		07	05F	0.25	24.88	B51QNG00	148384
			**************************************	3.25	\$321.83		
THOMPSON, W OWEN	2016	09	05F	8.00	573.72	B51QBD00	148384
ENVIRONMENTAL ENGINEER		11	05F	8.80	623.41	B51QBD00	148384
		12	05F	23.00	1,649.47	B51QBD00	148384
•		13	05F	15.00	1,075.75	B51QBD00	148384
		14	05F	24.00	1,721.20	B51QBD00	148384
		16	05F	24.00	1,721.20	B51QBD00	148384
		17	05F	15.00	1,076.72	B51QBD00	148384
		18	05F	23.00	1,649.47	B51QBD00	148384
		19	05F	11.00	788.88	B51QBD00	148384
		21	05F	12.00	860.59	B51QBD00	148384
		22	05F	26.00	1,864.61	B51QBD00	148384
		23	05F	3.00	215.16	B51QBD00	148384
		25	05F	17.00	1,219.18	B51QBD00	148384
		26	05F	26.00	1,864.62	B51QBD00	148384
		27	05F	26.00	1,864.63	B51QBD00	148384
	2017	02	05F	21.00	1,506.04	B51QRA01	148384
		03	05F	2.00	143.44	B51QRA01	148384
		04	05F	18.00	1,290.89	B51QRA01	148384

### Regional Payroll Costs Verification

# SOLVAY COKE & GAS COMPANY, MILIWAUKEE, WI SITE ID = B5 1Q Operable Unit(s): 00, 01

	Fiscal	Pay	Office	Payroll	Payroll	Site	CRP
Employee Name	Year	Period	Code	Hours	Costs	Project	Number
THOMPSON, W OWEN	2017	05	05F	15.00	1,075.75	B51QRA01	148384
		06	05F	40.00	2,868.65	B51QRA01	148384
		07	05F	5.00	358.58	B51QRA01	148384
		08	05F	4.00	286.86	B51QRA01	148384
		09	05F	17.00	1,246.14	B51QBD00	148384
•				383.80	\$27,544.96		
Total Regional Payroll Costs				768.05 	\$56,488.15		

#### **Contract Costs Verification**

## SOLVAY COKE & GAS COMPANY, MILIWAUKEE, WI SITE ID = B5 1Q Operable Unit(s): 00, 01

Costs From February 1, 2016 through January 31, 2017

#### RESPONSE ACTION (RAC) CONTRACT

Contractor Name:

NOBIS ENGINEERING, INC.

EPA Contract Number:

EPS10603

Delivery Order Information

DO #

Start Date

End Date

1011

12/26/2015

11/25/2016

Project Officer(s):

SAWAYA-OBRIEN, ROSANNE

Dates of Service:

From:

To:

Summary of Service:

RESPONSE ACTION CONTRACT-SUBCLASS(REDI)

Total Costs:

\$103,376.40

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Voucher Number	Voucher Date	Voucher Amount	Fund Code	ScheduleDate	Site Amount	Site <u>Project</u>	CRP Number
B112	02/18/2016	12,483.25	TR2B	03/07/2016	12,483.25	B51QBD01	148384
B113	03/17/2016	11,872.83	TR2B	04/15/2016	11,872.83	B51QBD01	148384
B114	04/14/2016	6,639.15	TR2B	04/27/2016	6,639.15	B51QBD01	148384
B115	05/19/2016	10,809.07	TR2B	06/02/2016	10,809.07	B51QBD01	148384
B116	06/16/2016	11,186.41	TR2B	06/30/2016	70.14	B51QBD00	148384
B116	06/16/2016	11,186.41	TR2B	06/30/2016	11,116.27	B51QBD01	148384
B117	07/14/2016	9,868.06	TR2B	07/28/2016	9,868.06	B51QBD00	148384
B118	08/18/2016	4,860.25	TR2B	09/01/2016	4,860.25	B51QBD00	148384
B119	09/15/2016	3,744.42	TR2B	09/29/2016	3,744.42	B51QBD00	148384
B120	10/20/2016	7,113.81	TR2B	11/09/2016	7,113.81	B51QBD00	148384
B121	11/17/2016	2,300.38	TR2B	12/07/2016	2,300.38	B51QBD00	148384
B122	12/20/2016	18,030.59	TR2B	01/03/2017	18,030.59	B51QBD00	148384

Total:

\$98,908.22

#### Contract Costs Verification

### SOLVAY COKE & GAS COMPANY, MILIWAUKEE, WI SITE ID = B5 1Q Operable Unit(s): 00, 01

Costs From February 1, 2016 through January 31, 2017

#### RESPONSE ACTION (RAC) CONTRACT

Contractor Name:

NOBIS ENGINEERING, INC.

EPA Contract Number:

EPS10603

Delivery Order Information

<u>DO#</u>

Start Date

End Date

1011

12/26/2015

11/25/2016

Project Officer(s):

SAWAYA-OBRIEN, ROSANNE

Dates of Service:

From:

To:

Summary of Service:

RESPONSE ACTION CONTRACT-SUBCLASS(REDI)

Total Costs:

\$103,376.40

DH-D-0-2000-0000-000-0-0-0-0-0-0-0-0-0-0-0			
Voucher Number	Fund Code	Rate Type	Annual Allocation Rate
B112	TR2B	Class	0.045175
B113	TR2B	Class	0.045175
B114	TR2B	Class	0.045175
B115	TR2B	Class	0.045175
B116	TR2B	Class	0.045175
B116	TR2B	Class	0.045175
B117	TR2B	Class	0.045175
B118	TR2B	Class	0.045175
B119	TR2B	Class	0.045175
B120	TR2B	Class	0.045175
B121	TR2B	Class	0.045175
B122	TR2B	Class	0.045175

#### **Contract Costs Verification**

# SOLVAY COKE & GAS COMPANY, MILIWAUKEE, WI SITE ID = B5 1Q Operable Unit(s): 00, 01

Costs From February 1, 2016 through January 31, 2017

#### SUPERFUND COOPERATIVE AGREEMENT (SCA)

State Agency:

WISCONSIN DEPT OF NATURAL RESOURCES

SCA Number:

V02E00767

Project Officer(s):

FRANCES DEAN

Dates of Service:

From:

To:

Summary of Service:

Total Costs:

\$7,263.00

Drawdown Number	Drawdown Date	Drawdown Amount	Fund Code	Schedule Date	Site Amount	Site Project	CRP Number
396006436A	05/18/2016	44,531.00	Т	05/18/2016	1,818.00	B51QMA00	148384
396006436A	06/23/2016	35,698.00	T	06/23/2016	2,035.00	B51QMA00	148384
396006436A	10/12/2016	59,409.00	T	10/12/2016	2,815.00	B51QMA00	148384
396006436A	01/11/2017	24,711.00	Т	01/11/2017	595.00	B51QMA00	148384

Total:

\$7,263.00

#### **Contract Costs Verification**

# SOLVAY COKE & GAS COMPANY, MILIWAUKEE, WI SITE ID = B5 1Q Operable Unit(s): 00, 01

Costs From February 1, 2016 through January 31, 2017

#### TECHNICAL SERVICE AND SUPPORT

Contractor Name:

PRIMUS SOLUTIONS, INC.

EPA Contract Number:

EPW11024

Delivery Order Information

DO #

Start Date

End Date

19

10/01/2015

05/29/2016

Project Officer(s):

CALVIN, LYNN

Dates of Service:

From:

To:

Summary of Service:

TECHNICAL SERVICES AND SUPPORT

Total Costs:

\$2,116.71

Voucher Number	Voucher <u>Date</u>	Voucher Amount	Fund Code	Schedule <u>Date</u>	Site Amount	Site Project	CRP <u>Number</u>
40	11/20/2015	68,953.44	Т	04/18/2016	44.58	B51QSW00	148384
45	04/11/2016	91,123.48	Т	05/27/2016	2,046.89	B51QSW00	148384
47	09/28/2016	112,750.77	Т	10/12/2016	25.24	B51QSW00	148384
				Total:	\$2 116 71		

### EPA Indirect Costs Summary Verification

# SOLVAY COKE & GAS COMPANY, MILIWAUKEE, WI SITE ID = B5 1Q Operable Unit(s): 00, 01

Fiscal Year	Direct Costs	Indirect Rate( %)	Indirect Costs
2016	122,916.64	61.96%	76,159.13
2017	46,327.62	61.96%	28,704.62
	169,244.26		
Total EPA Indirect Costs			\$104,863.75

## SOLVAY COKE & GAS COMPANY, MILIWAUKEE, WI SITE ID = B5 1Q Operable Unit(s): 00, 01

Costs From February 1, 2016 through January 31, 2017

Employee Name	Fiscal <u>Year</u>	Pay Period	Payroll Costs	Ind. Rate (%)	Indirect Costs
CANAR, JOHN	2016	12	132.21	61.96%	81.92
		13	169,98	61.96%	105.32
		14	94.45	61.96%	58.52
		15	585.50	61.96%	362.78
		16	302.20	61.96%	187.24
		18	377.73	61.96%	234.04
		20	37.77	61.96%	23.40
		27	358.85	61.96%	222.34
			2,058.69		\$1,275.56
DICOSMO, NEFERTITI	2016	09	221.87	61.96%	137.47
		10	92.44	61.96%	57.28
		11	92.44	61.96%	57.28
		13	147.90	61.96%	91.64
		14	184.89	61.96%	114.56
		17	19.11	61.96%	11.84
		18	18.49	61.96%	11.46
		19	73.96	61.96%	45.83
		21	110.94	61.96%	68.74
		22	73.97	61.96%	45.83
		23	18.50	61.96%_	11.46
		-	1,054.51		\$653.39
KYTE, LAWRENCE	2016	12	22.27	61.96%	13.80
·		13	44.57	61.96%	27.62
		16	44.57	61.96%	27.62
		27	22.28	61.96%	13.80
			133.69		\$82.84
MBOGO, VANESSA	2016	10	33.57	61.96%	20.80
		11	184.69	61.96%	114.43

# SOLVAY COKE & GAS COMPANY, MILIWAUKEE, WI SITE ID = B5 1Q Operable Unit(s): 00, 01

Costs From February 1, 2016 through January 31, 2017

Employee Name	Fiscal <u>Year</u>	Pay <u>Period</u>	Payroll <u>Costs</u>	Ind. Rate (%)	Indirect Costs
MBOGO, VANESSA	2016	12	184.69	61.96%	114.43
		13	235.06	61.96%	145.64
		24	16.79	61.96%	10.40
		26	16.79	61.96%	10.40
			671.59		\$416.10
MELODIA, CRAIG	2016	16	875.89	61.96%	542.70
·	2010	18	92.21	61.96%	57.13
•		19	92.26	61.96%	57.16
		21	368.80	61.96%	228.51
		22	276.60	61.96%	171.38
		23	92.21	61.96%	57.13
		26	783.71	61.96%	485.59
		27	553.20	61.96%	342.76
			3,134.88		\$1,942.36
PASTOR, SUSAN	2016	18	78.43	61.96%	48.60
		22	39.25	61.96%	24.32
		26	78.02	61.96%	48.34
			195.70		\$121.26
ROTH, CHARLES	2016	10	64.86	61.96%	40.19
		11	1,040.91	61.96%	644.95
		12	1,954.63	61.96%	1,211.09
		13	1,246.92	61.96%	772.59
		14	2,359.03	61.96%	1,461.65
·		15	1,583.92	61.96%	981.40
		16	1,766.48	61.96%	1,094.51
		17	2,354.45	61.96%	1,458.82
		18	1,420.47	61.96%	880.12
		19	1,745.90	61.96%	1,081.76
		20	373.80	61.96%	231.61

# SOLVAY COKE & GAS COMPANY, MILIWAUKEE, WI SITE ID = B5 1Q Operable Unit(s): 00, 01

Costs From February 1, 2016 through January 31, 2017

Employee Name	Fiscal <u>Year</u>	Pay Period	Payroll Costs	Ind. Rate (%)	Indirect Costs
ROTH, CHARLES	2016	21	74.77	61.96%	46.33
,		27	74.77	61.96%	46.33
			16,060.91	•	\$9,951.35
TANAKA, JOAN	2016	16	24.23	61.96%	15.01
		18	127.79	61.96%	79.18
		22	49.77	61.96%	30.84
	4		201.79		\$125.03
THOMPSON, W OWEN	2016	09	573.72	61.96%	355.48
		11	623,41	61.96%	386.26
	٠	12	1,649.47	61.96%	1,022.01
		13	1,075.75	61.96%	666.53
		14	1,721.20	61.96%	1,066.46
		16	1,721.20	61.96%	1,066.46
		17	1,076.72	61.96%	667.14
		18	1,649.47	61.96%	1,022.01
		19	788.88	61.96%	488.79
		21	860.59	61.96%	533.22
		22	1,864.61	61.96%	1,155.31
		23	215.16	61.96%	133.31
		25	1,219.18	61.96%	755.40
		26	1,864.62	61.96%	1,155.32
		27	1,864.63	61.96%	1,155.32
			18,768.61	,,,,,,	\$11,629.02
Total Fiscal Year 2016 Payroll Dire	ct Costs:		42,280.37		\$26,196.91
			<del></del>		

#### Report Date: 04/03/2017

#### **EPA Detailed Indirect Costs Verification**

## SOLVAY COKE & GAS COMPANY, MILIWAUKEE, WI SITE ID = B5 1Q Operable Unit(s): 00, 01

Costs From February 1, 2016 through January 31, 2017

## OTHER DIRECT COSTS

Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule Date	Site Amount	Annual/SMC Allocation Costs	) Ind. Rate (%)	Indirect Costs
EPS10603	B112	03/07/2016	12,483.25	563.93	61.96%	8,084.03
	B113	04/15/2016	11,872.83	536.36	61.96%	7,688.73
	B114	04/27/2016	6,639.15	299.92	61.96%	4,299.45
	B115	06/02/2016	10,809.07	488.30	61.96%	6,999.85
	B116	06/30/2016	70.14	3.17	61.96%	45.42
			11,116.27	502.18	61.96%	7,198.79
	B117	07/28/2016	9,868.06	445.79	61.96%	6,390.46
	B118	09/01/2016	4,860.25	219.56	61.96%	3,147.45
	B119	09/29/2016	3,744.42	169.15	61.96%	2,424.85
			71,463.44	3,228.36		\$46,279.03
EPW11024	40	04/18/2016	44.58	0.00	61.96%	27.62
	45	05/27/2016	2,046.89	0.00	61.96%	1,268.25
		-	2,091.47	0.00	_	\$1,295.87
1.00=00=0				0.00		4 (22 12
V02E00767	396006 <b>4</b> 36A	05/18/2016	1,818.00	0.00	61.96%	1,126.43
		06/23/2016	2,035.00	0.00	61.96%_	1,260.89
			3,853.00	0.00		\$2,387.32
		·	•			
Total F	iscal Year 2016 Othe	er Direct Costs;	77,407.91	3,228.36		\$49,962.22
	Total Fiscal	Year 2016;	122,9	16.64	=	\$76,159.13

Employee Name	Fiscal	Pay	Payroll	Rate	Indirect
	<u>Year</u>	<u>Period</u>	Costs	(%)	Costs
BENSING, MILAGROS	2017	04	41.52	61.96%	25.73

# SOLVAY COKE & GAS COMPANY, MILIWAUKEE, WI SITE ID = B5 1Q Operable Unit(s): 00, 01

Costs From February 1, 2016 through January 31, 2017

Employee Name	Fiscal <u>Year</u>	Pay Period	Payroli Costs	Ind. Rate (%)	Indirect Costs
				·	
BENSING, MILAGROS	2017	05	27.6	_	17.15
			69.2	)	\$42.88
	,				
CANAR, JOHN	2017	04	56.6	61.96%	35.10
		06	226.6	61.96%	140.44
			283.3	- 	\$175.54
					•
ELKINS, JENNIFER	2017	03	36.12	2 61.96%	22.38
			36.12		\$22.38
					<b>4</b> 22,00
KYTE, LAWRENCE	2017	02	44.50	61.96%	27.61
	20,1	03	66.8		41.41
		04	44.5		27.62
		05	66.83		41.41
			222.80		\$138.05
LUPTON, JANE	2017	03	49.24	61.96%	30.51
			49.24	-  -	\$30.51
MELODIA, CRAIG	2017	02	1,797.88	61.96%	1,113.97
		03	2,628.5	61.96%	1,628.65
			4,426.43	3	\$2,742.62
ROTH, CHARLES	2017	06	224.29	61.96%	138.97
			224.29	)	\$138.97
TANAKA, JOAN	2017	03	95.16	61.96%	58.96
·			J		

# SOLVAY COKE & GAS COMPANY, MILIWAUKEE, WI SITE ID = B5 1Q Operable Unit(s): 00, 01

Costs From February 1, 2016 through January 31, 2017

		Fiscal	_Pay	Payroll	Ind. Rate	Indirect
Employee Na	me	<u>Year</u>	<u>Period</u>	Costs		Costs
TANAKA, JOAI	N	2017	07	24.88	61.96%_	15.42
				120.04		\$74.38
THOMPSON, \	Λ/	2017	02	1,506.04	61.96%	933.14
THOMESON, V	VOVVLIV	2011	03	143.44	61.96%	88.88
			03	1,290.89	61.96%	799.84
			05	1,075.75	61.96%	666.53
			06	2,868.65	61.96%	1,777.42
			07	358.58	61.96%	222.18
			08	286.86	61.96%	177.74
			09	1,246.14	61.96%	772.11
·				8,776.35	_	\$5,437.84
				5,.,5,55		φο, τοι ,σ τ
Total Fisc	cal Year 2017 Payroll Dire	ct Costs:		14,207.78		\$8,803.17
			DIRECT COSTS		,	
		OTHER	DIRECT COSTS			
Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule Date		Annual/SMO Allocation Costs	Ind. Rate (%)	Indirect Costs
EPS10603	B120	11/09/201	6 7,113.81	321.37	61.96%	4,606.84
	B121	12/07/201		103.92	61.96%	1,489.70
	B122	01/03/201	7 18,030.59	814.53	61.96%	11,676.44
			27,444.78	1,239.82		\$17,772.98
			•			
EED 1444004	47	40/40/004	. 25.04	0.00	04.000/	45.04
EPW11024	47	10/12/201			61.96%_	15.64
			25.24	0.00		\$15.64
				•		
V02E00767	396006436A	10/12/201	6 2,815.00	0.00	61.96%	1,744.17

## SOLVAY COKE & GAS COMPANY, MILIWAUKEE, WI SITE ID = B5 1Q Operable Unit(s): 00, 01

Costs From February 1, 2016 through January 31, 2017

## OTHER DIRECT COSTS

Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule Date	Site Amount	Annual/SMO Allocation Costs	Ind. Rate (%)	Indirect Costs
V02E00767	396006436A	01/11/2017	595.00	0.00	61.96%	368.66
			3,410.00	0.00		\$2,112.83
Total Fiscal Year 2017 Other Direct Costs:		30,880.02	1,239.82	=	\$19,901.45	
Total Fiscal Year 2017:		46,327.62			\$28,704.62	
Total EPA Indir	ect Costs				=	\$104,863.75

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